

Comml. AJ-977



AJMER VIDYUT VITRAN NIGAM LIMITED

(Commercial Department)

Corporate Identification Number (CIN)-U40109RJ2000SGC016482

Office Address- Block I, Hathi Bhata Power House, Ajmer-305001

Tel. No. 0145-2644501, E-mail- cecomavvnl@gmail.com

No. AVVNL/ACE (HQ.)/SE (C)/XEN (C)/F/2025-26/D: 3563 Dt: 09/02/2026

ORDER

Sub: Amendments in "Terms & Conditions for Supply of Electricity-2021".

The Rajasthan Electricity Regulatory Commission has issued an order dt. 19.12.2025 in the matter of amendments in "RERC (Electricity Supply Code and Connected Matters) (Second Amendment), Regulations, 2025" and notified the same in Official Gazette on dt. 28.01.2026. Consequent upon, amendments in corresponding clauses of the "Terms & Conditions for Supply of Electricity-2021" are hereby issued as under :-

1. Short title, applicability and commencement

- a) These Regulations shall be called 'The Rajasthan Electricity Regulatory Commission (Electricity Supply Code and Connected Matters) (Second Amendment), Regulations, 2025.
- b) These Regulations shall apply to distribution licensees including deemed licensees and consumers in the State.
- c) These Regulations shall come into force from the date of their publication in the official gazette.

2. Amendment in Regulation 11 of the Principal Regulations

A. The Sub Regulation 11.7(d) of the Principal Regulations shall be substituted as under :

"Any outstanding dues against any permanently disconnected connection shall be recoverable from another existing/ new connection in the name of the Owner/Occupier by serving a notice of thirty (30) days. An opportunity of personal hearing and reply of the notice shall be given to the consumer and thereafter, a speaking order shall have to be issued by the licensee after due consideration of the reply of the notice as well as facts furnished during personal hearing. No recovery shall be affected/ disconnection made, without the issue of speaking order. If the consumer is aggrieved with the speaking order, he shall be at the liberty to approach the appropriate consumer grievance redressal forums."

Signature valid

Digitally signed by Rameev Verma
Designation: Chief Engineer
Date: 2026.02.09 19:19:16 IST
Reason: Approved

1

RajKaj Ref No.:
20397774



1

B. The Sub Regulation 11.8 (b) of the Principal Regulations shall be substituted as under :

b) An application for restoration of supply shall be considered :

(i)	For Agriculture Consumers	As prescribed in the State Agriculture Policy
(ii)	HT/EHT consumers	Within 2 years from the date of disconnection
(iii)	For others	Within 5 years from the date of disconnection

A connection shall be treated as permanently disconnected after expiry of the respective period of disconnection indicated above. Such consumers who are classified permanently disconnect consumers shall have to apply afresh if connections is desired in the same premises.

C. A proviso shall be added below Sub Regulation 11.8 (d) of the Principal Regulations as under :

"Provided that applicant applying for reconnection will be considered as new consumer after expiry of period one year in case of HT/EHT consumers and two years in case of other consumers (other than HT and EHT) from the date of disconnection, if line material is removed by the licensee and has to bear the cost of line and plant."

3 Amendment in Schedule-I of the Principal Regulations

(i) A new schedule-1, 2A shall be added above existing schedule-1, 2.1 of the Principal Regulations as under :-

2A. Connection charges up to load of 150 kW to be applicable for domestic and non-domestic applicants whose premise falls within 300 meter of available 24 hour supply three phase LT network and for industrial and mix load applicants whose premise falls within 200 meters of available 24 hour supply three phase LT network.

i) For Overhead line:

Sr. No.	Category of consumer	Amount to be deposited (Rs.)	Related Regulation
1	Domestic	Tribal sub plan: Rs. 750/- Rural: Upto 5 kW: Single phase/ Three phase: Rs. 2000/- Urban: Upto 5 kW: Single phase/ Three phase: Rs. 3500/- Rural & Urban:	6.1

Signature valid

2

RajKaj Ref No.:
20397774

1

Digitally signed by Rajeev Verma
Designation: Chief Engineer
Date: 2026.09.09 11:19:16 IST
Reason: Approved

		<p><u>More than 5 kW upto 150 kW with CD upto 50 kVA:</u> Single Phase / Three phase: Rs. 3500/- plus additional sum @ Rs. 500 per kW or part thereof beyond 5 kW.</p> <p><u>More than 45 kW upto 150 kW with CD above 50 KVA:</u> Three phase: Rs. 90,000/- plus additional sum @ Rs. 650/- per kW or part thereof beyond 45 kW.</p>	
2	Non-Domestic	<p><u>Upto 5 kW:</u> Single phase/Three phase: Rs. 5000/-</p> <p><u>More than 5 kW upto 150 kW with CD upto 50 kVA:</u> Single Phase/ Three phase: Rs. 5000/- plus additional sum @ Rs. 650 per kW (beyond 5 KW).</p> <p><u>More than 45 kW upto 150 kW with CD above 50 KVA:</u> Three phase: Rs. 1,00,000/- plus additional sum @ Rs. 750/- per kW (beyond 45 KW).</p>	
3	Public street lighting	Rs. 5,000/- per connection. This does not include line/ network cost.	
4	Small Industry & Mixed load	<p><u>Upto 5 kW:</u> Single phase/Three phase: Rs. 5000/-</p> <p><u>More than 5 kW upto 18.65 kW:</u> Three phase: Rs. 5000/- plus additional sum @ Rs. 650/- per kW (beyond 5 kW)</p>	
5	Medium Industry- LT & Mixed load (18.65 to 112 kW and/or CD upto 50 kVA)	Three phase: Rs. 5000/- plus additional sum @ Rs. 650/- per kW (beyond 5 kW)	
6	Medium Industry-HT) & Mixed load (18.65 to 112 kW and/or CD above 50 kVA)	Three phase: Rs. 66,000/- plus Rs. 5000/- plus additional sum @ Rs. 650/- per kW (beyond 5 kW)	
7	Large Industry & Mixed load (112 kW to 150 kW and /or CD above 125 kVA)	Three phase: Rs. 66,000/- plus Rs. 5000/- plus additional sum @ Rs. 750/- per kW (beyond 5 kW)	

Signature valid

ii) For Underground line :

Sr. No.	Category of consumer	Amount to be deposited (Rs.)	Related Regulation
1	Domestic	<p>Tribal sub plan: Rs. 750/-</p> <p>Rural: <u>Upto 5 kW:</u> Single phase/ Three phase: Rs. 2000/-</p> <p>Urban: <u>Upto 5 kW:</u> Single phase/ Three phase: Rs. 3500/-</p> <p>Rural & Urban: <u>More than 5 kW upto 150 kW with CD upto 50 kVA:</u> Single Phase / Three phase: Rs. 5000/- plus additional sum @ Rs. 750 per kW or part thereof beyond 5 kW.</p> <p><u>More than 45 kW upto 150 kW with CD above 50 KVA:</u> Three phase: Rs. 90,000/- plus additional sum @ Rs. 2000/- per kW or part thereof beyond 45 kW.</p>	6.1
2	Non-Domestic	<p><u>Upto 5 kW:</u> Single phase/Three phase: Rs. 5000/-</p> <p><u>More than 5 kW upto 150 kW with CD upto 50 kVA:</u> Single Phase/ Three phase: Rs. 5000/- plus additional sum @ Rs. 850 per kW (beyond 5 KW).</p> <p><u>More than 45 kW upto 150 kW with CD above 50 KVA:</u> Three phase: Rs. 1,00,000/- plus additional sum @ Rs. 2200/- per kW (beyond 45 KW)</p>	
3	Public street lighting	Rs. 5,000/- per connection. This does not include line/ network cost.	
4	Small Industry & Mixed load	<p><u>Upto 5 kW:</u> Single phase/Three phase: Rs. 5000/-</p> <p><u>More than 5 kW upto 18.65 kW:</u> Three phase: Rs. 5000/- plus additional sum @ Rs. 850/- per kW (beyond 5 kW)</p>	
5	Medium Industry- LT & Mixed load (18.65 to 112 kW and/or CD upto 50 kVA)	Three phase: Rs. 5000/- plus additional sum @ Rs. 850/- per kW (beyond 5 kW)	

Signature valid

6	Medium Industry-HT) & Mixed load (18.65 to 112 kW and/or CD above 50 kVA)	Three phase: Rs. 66,000/- plus Rs. 5000/- plus additional sum @ Rs. 2200/- per kW (beyond 5 kW)	
7	Large Industry & Mixed load (112 kW to 150 kW and /or CD above 125 kVA)	Three phase: Rs. 66,000/- plus Rs. 5000/- plus additional sum @ Rs. 2200/- per kW (beyond 5 kW)	

Note:

- 1) In case of 11 kV oil switch / RMU is to be installed as per rule then same shall be provided by applicant and in such case Rs. 24000/- in place of Rs. 90,000/- and 34,000/- in place of Rs. 1,00,000/- to be read for DS/ NDS connections having CD more than 50 kVA, however, Supervision charges fixed @ Rs. 10,000/- will be charged towards switchgears, HT cable etc.
- 2) Apart from above, no supervision charges shall be levied.
- 3) Row for laying of LT/HT cables and for erection of DP set shall be provided by the applicant.
- 4) The domestic and non-domestic connections premises which exist beyond 300 meter of available three phase 24 hour LT network and industrial and mixed load connections premises which exist beyond 200 meter of available three phase 24 hour LT network shall be released by recovering charges as per applicable provisions of RERC (Electricity supply code and connected matters) Regulations, 2021 and amendment from time to time. Connections with load more than 150 kW shall be released as per applicable provisions of RERC (Electricity supply code and connected matters) Regulations, 2021 and amendment from time to time.
- 5) Other charges like Application fees, Security for meter and metering equipment, CT/PT set, plant cost in case of HT supply, Security against advanced energy charges shall be applicable as per applicable provisions of RERC (Electricity supply code and connected matters) Regulations, 2021 and amendment from time to time.
- 6) This clause shall not be applicable to premises which exist in colonies developed by developer / khatedar or in plotted development where pro-rata charges are being recovered as per Regulation 7.6 of RERC (Electricity supply code and connected matters) Regulations, 2021 and amendment form time to time.
- 7) This clause shall not be applicable to applicants of multistory buildings whose electrification is mandatory as per Regulation 7.5 (i) of RERC (Electricity supply code and connected matters) Regulations, 2021 and amendment from time to time.

Signature valid

Digitally signed by Rajev Verma
Designation: Chief Engineer
Date: 2026.02.09 11:19:16 IST
Reason: Approved

- 8) This clause shall not be applicable to applicants of private industrial areas where electrification as per Regulation 7.5 is must or where actual pro-rata charges as per Regulation 7.6 are applicable.
- 9) If the connected load of industrial connections is more than 112 kW or contract demand is more than 50 kVA then connections shall be released on HT supply. For other category connections with Contract Demand more than 50 kVA, the same shall be released on HT supply.
- 10) The connections in multi-story buildings in electrified areas with estimated designed demand more than 50 kVA shall be released as per applicable provisions of RERC (Electricity supply code and connected matters) Regulations, 2021 and amendment form time to time.
- 11) Connections in multi-storied buildings/flats which are constructed on plots on which initially lesser load was considered as no multi-storied building/flats were considered even though their estimated design demand is less than 50 kVA, where flatted development is made and individual flats/floor are being sold to multiple entities and more than one connections is required, then such connections shall be released as per the RERC (Electricity supply code and connected matters) Regulations, 2021 and amendment form time to time.
- (ii) **The heading of the Schedule-I, 2.1 of the Principal Regulations shall be substituted as under :-**
- 2.1 Amount to be deposited with application for applicant not covered under 2A (Refer Regulation 6)
- (iii) **The heading of Schedule-I, 2.2 of the Principal Regulations shall be substituted as under :-**
- 2.2 Additional amount to be deposited on demand for extension of distribution mains/supply line for applicant not covered under 2A (refer Regulations 7.2 & 7.3)
- (iv) **Schedule-I, 2.2 (a) of the Principal Regulations shall be substituted as under:-**

a. For LT supply

Sr. No.	Category of consumer	Amount to be deposited in addition to sum payable under item 2.1 above	Related Clause
1	Domestic and Non-domestic (in urban area and in rural area)	For extension of distribution mains and/or service line beyond 300 mtrs- (a) For single phase supply: Rs. 150/mtr (b) For three phase supply: Rs. 225/mtr	7.2 & 7.3
2	Public lighting street	Actual material cost + labour and overhead charges as applicable	
3	Small Industry, Medium Industry & Mixed load	For extension of distribution mains and/or service line beyond 200 mtrs- (a) For single phase supply: Rs. 150/mtr (b) For three phase supply: Rs. 225/mtr	

Signature valid

Digitally signed by Ravi Verna
Designation: Chief Engineer
Date: 2026.09.09 19:16 IST
Reason: Approved

Note:

- 1) If the connection is not feasible from existing LT system and new substation to be commissioned then extension of HT distribution mains required, it shall be recovered from the consumer @ Rs. 150/ meter in case of single phase 11 KV line and @ Rs. 225 / meter in case of three phase 11 KV line. However, the cost of sub-station required, if any shall be borne by the Nigam.
- 2) Service line shall be provided by the Nigam. Where service line is not provided by the Nigam, then the Nigam shall provide the credit of 25% of amount deposited by the consumer as per Schedule 2.1 (a) above to the consumer.

The amendment will be effective from date of Gazette notification i.e. from 28/01/2026.

By Order,

(Rajeev Verma)

Addl. Chief Engineer (HQ.)

AVVNL, Ajmer

Signature valid

Digitally signed by Rajeev Verma
Designation: Chief Engineer
Date: 2026.02.09 11:19:16 IST
Reason: Approved

Copy to the following for information and necessary action please:-

1. The Chief Engineer (MM / T&S-CSS/ IT & M&P), AVVNL, Ajmer.
2. The Zonal Chief Engineer (O&M), AVVNL, Jhunjhunu/ Udaipur/ Ajmer.
3. The CCOA, AVVNL, Ajmer.
4. The Secretary (Admn.), AVVNL, Ajmer.
5. The Chief Accounts Officer (ERB), AVVNL, Ajmer.
6. The Chief Accounts Officer (), AVVNL, Ajmer.
7. The Chief Safety Officer, AVVNL, Ajmer.
8. The Superintending Engineer (O&M/ADC/ACC), AVVNL, _____with_____ Nos. of _____ spare copies for circulating among field officers.
9. The Superintending Engineer (M&P/Plan/MM/TW/DDUGJY/Vig./RUVNL/ TW/ Tech Audit/ Legal/Training), AVVNL, Ajmer/ Udaipur/Jaipur.
10. The Superintending Engineer (IT), AVVNL, Ajmer for uploading the above circular on website.
11. The Addl. S.P. (Vig.), AVVNL, Ajmer.
12. The Company Secretary, AVVNL, Ajmer.
13. The Executive Engineer (), AVVNL, _____.
14. The Sr. Accounts Officer (), AVVNL, _____.
15. The Incharge of Legal Wing Ajmer.
16. The Public Relation Officer, AVVNL, Ajmer.
17. The P.A. to Chairman Discoms, Vidyut Bhawan, Jaipur.
18. The PA to MD, Ajmer Discom, Ajmer for perusal of MD Sir.
19. The PA to MD, Jaipur/Jodhpur Discom, Jaipur/Jodhpur.
20. The PA to Director (Finance/ Technical), AVVNL, Ajmer.
21. The PA to Electricity Ombudsman, GOR, Sahakar Marg, Jaipur.
22. The Corporate Head, M/s TPADL (Distribution Franchisee), Vaishali Nagar Power House, Ajmer.
23. The Corporate Head, M/s Secure Metering & Service Pvt Ltd. (MBC), 13, Gandhi Nagar, Near Punjab & Sindh Bank Bhilwara.
24. The Corporate Head, M/s Secure Metering & Service (Banswara) Pvt Ltd. C-33-34, 1st floor, Mahi Sarovar, Opposite Fire Brigade station, Banswara, Rajasthan.


Superintending Engineer (Comml.)

Copy to the following also for information please:-

1. Honorary Secretary, Raj Chamber of Commerce & Industry, Jaipur.
2. The Secretary General, Consumer Unity & Trust Society, ('CUTS'), Jaipur
3. Sh. Hazari Lal Gujar, B-57, Shakti Nagar Tonk Road Jaipur-302018.
4. Sh. Mani Lal Labana, 381, Indra Nagar, Near 132 KV GSS Doongarpur.
5. Sh D.S. Agarwal, Rudraksh Energy, R-15-A, Yudhistir Marg, C scheme Jaipur.
6. Sh Vidyasagar Sharma, Behind Zanana Hospital, Mohalla Gopalgarh, Near Masjid Bharatpur.
7. Sh Sitaram Agarwal, B-234, Road No 9, VKI Area Jaipur.
8. The Chief Electrical (General) Engineer, O/o the G.M. (North), Jagatpura, Jaipur
9. Rajasthan Vidyut Vikas Sansthan, Vaishali Nagar Jaipur.
10. The PA to Addl. Chief Secretary, Administrative Reforms (TIMES) Department, Jaipur on email ID: cmv@rajasthan.gov.in


Superintending Engineer (Comml.)